Form for filing Rate Schedules

For All Areas S Community, To	Served		
_	-		
P.S.C. NO.			
21st Revision	_ SHEET NO	1	
CANCELLING P.S.C. NO.			
20th Revision	_SHEET NO	1	

Clark Rural Electric Cooperative Corp. Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule R: Residential	RATE PER UNIT
AVAILABILITY Available to all residential consumers subject to established rules and regulations of the Distributor. CHARACTER OF SERVICE Single-phase, 60 Hertz, at available secondary voltages. DELIVERY POINT The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor. RATES \$4.88 for the first 25 KwH (Minimum) \$0.06991 per KwH for the next 575 KwH \$0.05580 per KwH for all remaining energy MINIMUM MONTHLY CHARGE The minimum monthly charge shall be \$4.88. FUEL ADJUSTMENT CHARGE The above rate may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.	(R) (R) (R)
TERMS OF PAYMENT The above charges are net and payable within ten days from the date of the bill. LATE PAYMENT FEES	
An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.	

TITLE President & General Manager ISSUED BY Name of Officer Issued by authority of an Order of the Public Service Commission in Case No. 89-329 dated January 4, 1990.

October 27, 1989

DATE OF ISSUE _

DATE EFFECTIVE January 1, 1990

		-
Form for filing Rate Schedules	For All Areas Serv	red
Form for thing Rate Schedules	Community, Town or	
	P.S.C. NO	
	1.5.0.110.	1777
·	4th Revision SHE	ET NO.
	CANCEL VINO D C O NO	
Clark Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO.	
Name of Issuing Corporation	3rd Revision SHF	ET NO
CLASSIFICATION OF SERVIC	E	
Schedule R-TOD: Residential	T-0-D	RATE PER UNIT
EXPERIMENTAL RESIDENTIAL SERVICE - TIME-OF-DAY		
AVAILABILITY		
Available for a period limited to two years, as an experi	mental tariff to	
consumers eligible for Tariff Residential Service. Tarif	f Residential Service	
T-O-D is for the purpose of conducting a time-of-day rate		
to provide data to evaluate the cost and benefits of time effect on the use of electricity by residential consumers		
service area. Consumers who will be eligible for this ta		
by the cooperative and will agree voluntarily to particip	ate in the cooperative's	·
residential time-of-day rate experiment.		
This tariff is limited to the consumers selected by the c	ooperative and will	
require the installation of a special meter capable of re		·
and off-peak Kilowatt hours.	C SERVICE COMMISSION	i
This tariff is available for single-phase service only.		1
	EFFECTIVE	!
MONTHLY RATE	1AM 0 4 4000	
ON-PEAK Rate: Service Charge \$ 3.13	JAN 0 1 1990	
Under 600 KwH/Mo. \$ 0.06991	JANT TO 807 KAR 5:011,	(R)
Service Charge \$11.59 Over 600 KwH/Mo. \$ 0.05580	SECTION 9 (1)	(7)
Over 600 KwH/Mo. \$ 0.05580	Moule Allee	(R)
OFF-PEAK RATE:	SERVICE COMMISSION MANAGER	
Under 600 KwH/Mo. \$ 0.03965		(R)
Over 600 KwH/Mo. \$ 0.03118	·	(R)
The total Kilowatt-hours used per month will determine the	e rate block for both	
on-peak and off-peak Kilowatt-hour service charge.		

DATE OF ISSUE	October 27, 1989	DATE EFFECTIVE	January 1, 1990
ISSUED BY	Church Church	TITIE President	: & General Manager

Name of Officer

Issued by authority of an Order of the Public Service Commission in Case No. 89-329 dated January 4, 1990.

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Form for filing Rate Schedules	For All Areas Serve	
Clark Rural Electric Cooperative Corp. Name of Issuing Corporation	P.S.C. NO	
CLASSIFICATION OF SERVICE		
Schedule R-TOD: Residential	Γ−0−D	RATE PER UNIT
WINTER SCHEDULE For the purpose of this tariff, the on-peak billing period October, November, December, January, February, March, and 7 a.m. to 12 noon and from 5 p.m. to 10 p.m., local time for week, including Saturday, Sunday and holidays. The off-pedefined as 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., It days of the week, including Saturday, Sunday and holidays. SUMMER SCHEDULE For the purpose of this tariff, the on-peak billing period May, June, July, August, and September is defined as 10 a.m. of the week billing period is defined as 10 p.m. to 10 a.m. of the week billing period is define	April is defined as or all days of the ak billing period is ocal time, for all for the months of m. to 10 p.m., local wand holidays. The local time, for all	

All charges are net and payable within 10 days from the date of the hid 11,

The rate may be increased or decreased by an amount per Kwh equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10%

This tariff is subject to the cooperative's standard terms and conditions of

and is based on a twelve-month moving average of such losses.

October 27, 1989

Name of Officer

Issued by authority of an Order of the Public Service Commission in

Case No. 89-329 dated January 4, 1990

TERMS OF PAYMENT

FUEL ADJUSTMENT CHARGE

TERMS AND CONDITIONS

DATE OF ISSUE ___

ISSUED BY _

service.

JAN 0 1 1990

DATE EFFECTIVE_

TITLE President & General Manager

January 1, 1990

Form for filing Rate Schedules	For All Areas Serv	
	Community, Town	or City
	P.S.C. NO	
	4th Revision SF	IEET NO. 4
Clark Dung! Elastida Casasastica	CANCELLING P.S.C. NO.	:
Clark Rural Electric Cooperative (Name of Issuing Corporation	COIP:	
	3rd Revision SF	IEET NO4
CTAC	SSIFICATION OF SERVICE	
CLAS	SSIFICATION OF SERVICE	
Schedule	R-TOD: Residential T-O-D	PER UNIT
LATE PAYMENT FEES		
An amount equal to five percent (59	(3) of the past-due amount will be added to all	
accounts that are in a past-due con	dition. Late payment fees will apply after	
10 days from the date of the bill.	Late payment fees will apply only to the	
net bill, exclusive of special char	rges, tax and other assessments.	
- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1		
i		
1.		
	PUBLIC SERVICE COMMISSION OF KENTUCKY	
	EFFECTIVE	
	JAN 0 1 1990	1
	PURSUANT TO 807 KAR 5:011,	
	Dr. Thomas fallel	
	TOLIC SERVICE COMMISSION MANAGER	
	35 - 1	
DATE OF ISSUE October 27, 1989	DATE EFFECTIVE January	1, 1990
11/6/16	TITLE President & General	Manager
ISSUED BY Name of Officer	IIILE Trestaent a Seneral	ما

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		For All Areas Serve	d
	Form for filing Rate Schedules	For All Areas Serve Community, Town or	
		P.S.C. NO	
		1.5.0.10.	
•		2nd Revision SHE	ET NO.
		CANCELLING P.S.C. NO.	
	Clark Rural Electric Cooperative Co	rp. CANCELLING F.S.C. NO. 1	
	Name of Issuing Corporation	1st Revision SHE	ET NO
	CLASSII	FICATION OF SERVICE	
_	Schedule D	: Time-of- Use Marketing Service	RATE PER UNI
	AVAILABILITY		
		or separately metered off-peak requirements	
	subject to the established time-of-use approved by the Kentucky PSC as a part	e restrictions. Applicable to programs	
	CHARACTER OF SERVICE	. Of Bid o wholesale marketing faces.	
	Single-phase, 60 Hertz, at available s	secondary voltages.	
	DELIVERY POINT	year and the second sec	
		dary or utilization voltage is provided shall	
	be specified by the Distributor.	PUBLIC SERVICE COMMISSION	
	TIME OF DAY RESTRICTIONS	OF KENTUCKY EFFECTIVE	
	MONTH	OFF-PEAK HOURS	ļ
	October thru April	10:00 P.M. to 7:00 A.M. ESTAN 0 1 1997 12:00 Noon to 5:00 P.M. EST	
	May thru September	10:00 P.M. thru 10:00 AMNEST 807 KAR 5:011	
	RATES	SECTION 9 (1)	
	\$0.03348 per KwH for all energy	BY: MATURE COMMISSION MANAGER	(R)
	FUEL ADJUSTMENT CHARGE		
	fuel adjustment amount per KwH as bill an allowance for line losses. The all 10% and is based on a twelve-month mov	creased by an amount per KwH equal to the led by the Wholesale Power Supplier plus lowance for line losses will not exceed wing average of such losses.	
	THE Shave shares are not and payable	within tan days from the date of the hill	
		within ten days from the date of the bill.	
	accounts that are in a past due condit	of the past-due amount will be added to all tion. Late payment fees will apply after ate payment fees will apply only to the s, tax and other assessments.	

DATE EFFECTIVE January 1, 1990 October 27, 1989 DATE OF ISSUE. President & General Manager TITLE_ ISSUED BY Name of Officer

	· · · · · · · · · · · · · · · · · · ·		
Form for filing Rate Schedules	• .	For All Areas Served	
		Community, Town or	City
		P.S.C. NO11	
		14th Revision SHE	ET NO. 6
Clark Rural Electric Cooperative C	orn.	CANCELLING P.S.C. NO.	<u> </u>
Name of Issuing Corporation	<u> </u>	13th Revision SHE	ET NO 6
CLASSI	FICATION OF SERVICE		
Schedule T:	Outdoor Lighting Fac	ilities	RATE PER UNIT
AVAILABILITY			
Available for general outdoor lightin	g facilities.		
RATES	•		
	Average Annual	Average Monthly	
Lamp Rating Annual Rate per Lamp	Energy Use per Lamp	Energy Use per Lamp	
200 Watt \$ 59.88 per year 300 Watt \$ 76.78 per year 400 Watt \$115.51 per year	800 KwH 1,200 KwH 1,848 KwH	67 KwH 100 KwH 154 KwH	(R) (R) (R)
			(2.7)
CONDITIONS OF SERVICE Rates applicable only to lamps and as	sociated appurtenances	. Other facilities	
required may be provided subject to t and practices.			
TERMS OF PAYMENT		, i	
The above charges are net and payable	within ten days from	the date of the bill.	
FUEL ADJUSTMENT CHARGES	:		
The above rate may be increased or defuel adjustment amount per KwH as bil an allowance for line losses. The al and is based on a twelve-month moving	led by the Wholesale P lowance for line losse	ower Supplier plus s will not exceed 10%	
LATE PAYMENT FEES		. +	
An amount equal to five percent (5%) accounts that are in a past-due condi 10 days from the date of the bill. I bill, exclusive of special charges, t	tion. Late payment fe ate payment fees will	es will apply after apply to the net	
	JAN 0 † 1990		
	PURSUANT TO 807 KAR SECTION 9 &1),	5:011,	
DATE OF ISSUE October 27, 1989	BY: Skoye DATE	EFFECTIVE January 1	, 1990
11 11/1/2	FURLIC SERVICE COMMISSION M	ANAGER 7 President & General 1	Manager
ISSUED BY Name of Officer	IIILI	÷	-1
			~ 1

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Form for filing Rate Schedules	For All Areas Served Community, Town or	
	P.S.C. NO11	
		EET NO.
Clark Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO.	
Name of Issuing Corporation	13th Revision SHF	ET NO.
CLASSIFICATION OF SERVIO	CE	
Schedule S: Outdoor Lighting F	acilities	RATE PER UNIT
AVAILABILITY		
Available for general outdoor lighting facilities. RATES		
Average Annual Lamp Rating Monthly Rate per Lamp Energy Use per Lamp	Average Monthly mp Energy Use per Lamp	
175 Watt \$5.44 per Month 840 KwH	70 KwH	(R)
1. Rates applicable only to lamps and associated appured required may be provided subject to the Distributor and practices.		
2. The consumer shall execute an agreement for service a period of not less than one year. PURSUAN FUEL ADJUSTMENT CHARGE	under this schedule for IT TO 807 KAR 5:011,	
The above rate may be increased or decreased by an amoun fuel adjustment amount per KwH as billed by the Wholesal and allowance for line losses. The allowance for line 10% and is based on a twelve month moving average of suc	e Power Supplier plus osses will not exceed	
LATE PAYMENT FEES		
An amount equal to five percent (5%) of the past-due amount all accounts that are in a past-due condition. Late pay after 10 days from the date of the bill. Late payment for the net bill, exclusive of special charges, tax and o	ment fees will apply ees will apply only	
	-	I

DATE OF ISSUE October 27, 1989 January 1, 1990 DATE EFFECTIVE_ TITLE President & General Manager ISSUED BY. Name of Officer

Form for filing Rate Schedules	For All Areas Served	
Point for ming Rate Schedules	Community, Town or	City
	P.S.C. NO. 12	
	10.1 7	EET NO8
Clark Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO.	
Name of Issuing Corporation	18th Revision SH	EET NO. 10
CLASSIFICATION OF SERVI	CE	
Schedule E: Public Facili	lties	RATE PER UNIT
AVAILABILITY Available to public facilities with Kilowatt (Kw) demand to established rules and regulations of the Distributor outdoor lighting system requirements.		
CHARACTER OF SERVICE		
Single-phase, 60 Hertz, at available secondary voltages. DELIVERY POINT		
The delivery point at which the secondary or utilization be specified by the Distributor.	OF KENTUCKY EFFECTIVE	·
RATES	JAN 0 # 1990	No.
\$4.95 for the first 25 KwH (Minimum) \$0.08001 per KwH for the next 975 KwH \$0.06183 per KwH for all remaining energy	ANT TO 807 KAR 5:011, SECTION 9 (1),	(R) (R) (R)
MINIMUM MONTHLY CHARGE BY: 100 St. 25 St. 2	COUL AFAILE SERVICE COMMISSION MANAGER	(B)
The minimum monthly charge shall be \$4.95.		(R)
The above rate may be increased or decreased by an amount fuel adjustment amount per KwH as hilled by the Wholesa		

The above rate may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

DATE OF ISSUE	October 27, 1989	DATE EFFECTIVE January 1, 1990	
ISSUED BY	Mufflenoll	TITLE President & General Manager	
	Name of Officer		1

Issued by authority of an Order of the Public Service Commission in Case No. 89-329 dated January 4, 1990

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Form for filing Rate Schedules	F01	For All Areas Served	
	Community, Town	-	
	P.S.C. NO		
	19th Revision SF	IEET NO9	
Clark Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO.		
Name of Issuing Corporation	18th Revision SH	IEET NO.	
CLASSIFICATION OF SE	DVICE	-	
CLASSIFICATION OF SE	RVICE	To Agree	
Schedule A & B: General P	ower Service	RATE PER UNIT	
AVAILABILITY			
Available for all non-residential general power requested demands less than 50 Kw subject to established rule.		·	
CHARACTER OF SERVICE Single or three-phase, 60 Hertz, at available second	dary voltages.	a d	
DELIVERY POINT	PUBLIC SERVICE COMMISSION OF KENTUCKY	ł	
The delivery point at which the secondary or utilizate be specified by the Distributor.	ation voltage is provided sha	11	
RATES	PURSUANT TO 807 KAR 5:011		
Demand Charge: No charge for the first 10 Kw of	billing demandion		
\$5.02 per Kw for all remaining b	TITINGY CERVICE COMMISSION MANAGER		
Energy Charges:	-		
Schedule A Schedule B \$10.69 \$10.28 for (the first 80 KwH (Minimum)	(R)	
	KwH for the next 20 KwH	(R)	
	KwH for the next 900 KwH	(Ř)	
	KwH for the next 1,000 Kwh KwH for all remaining energy	(R) (R)	
DETERMINATION OF BILLING DEMAND			
The billing demand shall be the maximum Kilowatt (Ko consumer for any period of fifteen (15) minute interv	•		
MINIMUM MONTHLY CHARGE			
The minimum monthly charge shall be \$10.69 single-pl	hase and \$32.08 for three-	(R)	
phase service.			
DATE OF ISSUE October 27, 1989	DATE EFFECTIVE January 1	, 1990	
11/11/16			
Name of Officer	TITLE President & General	. Hanager	

	Form for filing Rate Schedules	For All Areas Served Community, Town or	
		10	City
4		P.S.C. NO	-
•	× · · · · · · · · · · · · · · · · · · ·	19th Revision SHE	ET NO
	Clark Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO.	
	Name of Issuing Corporation	18th Revision	
		SHE	ET NO
	CLASSIFICATION OF S	ERVICE	
_	Schedule A & B: General	Power Service	RATE PER UNII
	MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE		
	Consumers requiring service only during certain sea billed under the above schedule plus 25 percent and shall not apply. There shall be a minimum annual cadequate compensation for the facilities installed in no case, less than \$128.28 per year for single-per year for three-phase service nor less than \$60. demand established during the year.	the minimum monthly charge charge sufficient to assure to serve the consumer, but whase service and \$384.96	(R)
	FUEL COST CHARGE		
: :	The above rate may be increased or decreased by an uel adjustment amount per KwH as billed by the Who an allowance for line losses. The allowance for line losses and is based on a twelve-month moving average of	olesale Power Supplier plus ine losses will not exceed	
í	TEMPORARY SERVICE		
	Temporary service shall be supplied in accordance we that the consumer shall pay in addition to the force of connecting and disconnecting service less the vastock. A deposit, in advance, may be required of the estimated bill for service, including the cost of contents.	egoing charges the total cost alue of materials returned to the full amount of the commission connection and disconnection.	n
	TERMS OF PAYMENT	EFFECTIVE	
	The above charges are net and payable within ten da		
	LATE PAYMENT FEES	PURSUANT TO 807 KAR 5:	011,
	An amount equal to five percent (5%) of the past-deall accounts that are in a past-due condition. La after ten days from the date of the bill. Late pato the net bill, exclusive of special charges, tax	te payment fees will apply yment fees will apply only	<u>15R</u>
-	DATE OF ISSUE October 27, 1989	DATE EFFECTIVE _ January 1,	1990
1	/// ///		

Name of Officer

ISSUED BY

0,5,91

TITLE President & General Manager

Form for filing Rate Schedules Clark Rural Electric Cooperative Corp. Name of Issuing Corporation	For All Areas Served Community, Town or City P.S.C. NO. 19th Revision SHEET NO. 11 CANCELLING P.S.C. NO. 18th Revision SHEET NO. 14
CLASSIFICATION OF SER	RVICE
Schedule L: General Powe	r Service RATE PER UNIT
AVAILABILITY Available to all commercial and industrial consumers ments with Kilowatt (Kw) demands of 50 Kw or greater CONDITIONS OF SERVICE A power contract shall be executed by the consumer for	but less that 2,500 Kw.
schedule. The power contract shall specify a contract billing purposes of 50 kw or greater but less than 2 CHARACTER OF SERVICE Single or three-phase, 60 Hertz, at a delivery voltage power contract. DELIVERY POINT The delivery point shall be specified within the power RATES Demand Charge: \$5.02 per Kw of billing demand Energy Charge: \$0.05817 per KwH for the first 50 kg sound for the next 100 kg sound for the next 100 kg sound for the sex sound for the sex sound for the sex sound for the next 100 kg sound for the sex sound for the next 100 kg sound for the sex sound for the next 100 kg sound for the sex sound for the sex sound for the next 100 kg sound for the sex sound for the sex sound for the next 100 kg sound for the sex sound for	age specified within the PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE er contract. JAN 0 1 1990 PURSUANT TO 807 KAR 5:011, hours use of billing demand (R) hours use of billing demand (R)
The billing demand shall be the maximum Kilowatt (Kw. consumer for any fifteen (15) minute interval. The unity power factors as nearly as practicable. Power any time. Should such measurements indicate that the of maximum demand is less than 90% lagging, the bill maximum fifteen minute Kilowatt (Kw) demand recorded instrumentation multiplied by 90% and divided by the factor. Consistent with the Power Billings provisions of this contract demand may be regarded as the billing demand.	consumer shall maintain factor may be measured at e power factor at the time ing demand shall be the by metering measured percent power s rate schedules the
DATE OF ISSUE October 27, 1989	DATE EFFECTIVE January 1, 1990
ISSUED BY	TITLE President & General Manager

Name of Officer

ISSUED BY

Form for filing Rate Schedules For All Areas Served Community, Town or City P.S.C. NO. 13th Revision SHEET NO. 12 Clark Rural Electric Cooperative Corp. Name of Issuing Corporation 12th Revision SHEET NO. 15

CLASSIFICATION OF SERVICE

Schedule L:	General Power Service	RATE PER UNIT
	The state of the s	

POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a) or (b) as follows:

- (a) Contract demand as specified within the power contract and energy.
- (b) Current billing demand and energy.

Should (a) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after ten (10) days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax, and other assessments.

JAN 8 1 1999

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY:
BY:
PURSUANT FORMISSION MANAGER

DATE OF ISSUE _	October 27, 1989	DATE EFFECTIVE January 1, 19	990
ISSUED BY	Muselande	TITLE President & General Manag	ger
ISSOLD BI	Name of Officer		, al

Issued by authority of an Order of the Public Service Commission in Case No. 89-329 dated January 4, 1990

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Form for filing Rate Schedules	For All Areas Served Community, Town or City
	P.S.C. NO
	17th Revision SHEET NO. 13
Clark Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO.
Name of Issuing Corporation	16th Revision SHEET NO. 17
CLASSIFICATION OF SERV	/ICE
Schedule P: General Power S	ervice RATE PER UNIT
AVAILABILITY	
Available to all commercial and industrial consumers for ments with Kilowatt (Kw) demands of 500 Kw or greater b	
CONDITIONS OF SERVICE	
A power contract shall be executed by the consumer for schedule. The power contract shall specify a contract purposes of 500 Kw or greater but less that 2,500 Kw.	
CHARACTER OF SERVICE	
hree-phase, 60 Hertz, at a delivery voltage specified	within the power contract.
DELIVERY POINT	· · · · · ·
The delivery point shall be specified within the power $\underline{\text{RATES}}$	PUBLIC SERVICE COMMISSION OF KENTUCKY
Demand Charge: \$5.02 per Kw of billing demand	EFFECTIVE
Energy Charge: \$0.05347 per KwH for the first 3,500 \$0.04378 per KwH for the next 6,500 \$0.03889 per KwH for the next 140,00 \$0.03591 per KwH for the next 200,00 \$0.03495 per KwH for the next 400,00 \$0.03371 per KwH for the next 550,00 \$0.03198 per KwH for all remaining experience.	(R)
DETERMINATION OF BILLING DEMAND	
The billing demand shall be the maximum Kilowatt (kw) deconsumer for any fifteen (15) minute interval. The consumity power factors as nearly as practicable. Power factors any time. Should such measurements indicate that the professional maximum demand is less than 90% lagging, the billing maximum fifteen minute Kilowatt (Kw) demand recorded by	nsumer shall maintain nctor may be measured at nower factor at the time nc demand shall be the

DATE OF ISSUE October 27, 1989	DATE EFFECTIVE January 1, 1990
ISSUED BY Mame of Officer	TITLE President & General Manager

multiplied by 90% and divided by the measured percent power factor.

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Form for filing Rate Schedules	For All Areas Served
	Community, Town or City
	P.S.C. NO
	13th Revision SHEET NO. 14
Clark Rural Electric Cooperative Corp. Name of Issuing Corporation	CANCELLING P.S.C. NO.
Name of issuing Corporation	12th Revision SHEET NO. 18
CLASSIFICATION OF SERVI	(CE
Schedule P: General Power	Service RATE PER UNIT
Benedule 1. General lower	DELVICE TER OWN
Consistent with the Power Billings provisions of this rademand may be regarded as the billing demand.	ate schedule, the contract
POWER BILLINGS	
The power billing each month shall be the greater amount herein as applied to (a) or (b) as follows:	t calculated with the rates
(a) Contract demand as specified within the power con	ntract and energy.
(b) Current billing demand and energy.	
Should (a) above produce the greater power billing, the egarded as billing demand.	contract demand shall be
FUEL ADJUSTMENT CLAUSE	
The above rates may be increased or decreased by an amount fuel adjustment amount per KwH as billed by the Wholesal allowance for losses. The allowance for losses will not on a twelve (12) month moving average of such losses.	le Power Supplier plus an
TERMS OF PAYMENT	
The above charges are net and payable within ten (10) da	ays from the date of the
bill.	
LATE PAYMENT FEES	
An amount equal to five percent (5%) of the past-due and all accounts that are in a past-due condition. State pays after ten (10) days from the date of the billor Late pays to the net bill, exclusive of special charges, taxcrand	ment fees will apply yment fees will apply
JAN 0 1 199	99
PURSUANT TO 807 K SECTION 9	AR 5:011,
DATE OF ISSUE October 27, 1989 BY:	DATE EFFECTIVE January 1, 1990

Name of Officer

ISSUED BY

0,5,91

TITLE President & General Manager

Form for filing Rate Schedules	For All Areas Served Community, Town or City
	P.S.C. NO
	2nd Revision SHEET NO.
Clark Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO.
Name of Issuing Corporation	1st Revision SHEET NO.
CLASSIFICATION OF SERVI	CE
Schedule H: General Power S	ervice RATE PER UNI
AVAILABILITY Available to all commercial and industrial consumers for requirements with Kilowatt (Kw) demands of 50 Kw or gre 2,500 Kw.	r general power ater but less than
CONDITIONS OF SERVICE	,
A power contract shall be executed by the consumer for schedule. The power contract shall specify a contract billing purposes of 50 Kw or greater but less than 2,50	demand for minimum
CHARACTER OF SERVICE	
Single or three-phase, 60 Hertz, at a delivery voltage power contract. DELIVERY POINT	specified within the BLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
The delivery point shall be specified within the power $\underline{\text{RATES}}$	
Demand Charge: \$7.82 per Kw of billing demand PUF Energy Charge: \$0.03896 per KwH for all energy DETERMINATION OF BILLING DEMAND	RSUANT TO 807 KAR 5:011, SECTION 9 (1) (R) (R)
The billing demand shall be the maximum Kilowatt (Kw) d consumer for any fifteen (15) minute interval within the months and time intervals.	
October - April 7:00 AM - 12:00 Noon EST 5:00 PM - 10:00 PM EST	
May - September 10:00 AM - 10:00 PM EST	
Maximum kilowatt demands established not within the preshall be disregarded for billing purposes.	scribed time intervals
DATE OF ISSUE October 27, 1989	OATE EFFECTIVE January 1, 1990

TITLE President & General Manager ISSUED BY _ Name of Officer Issued by authority of an Order of the Public Service Commission in Case No. 89-329 dated January 4, 1990

Form for filing Rate Schedules	For All Areas Served Community, Town or City
	P.S.C. NO
	2nd Revision SHEET NO. 1
Clark Rural Électric Cooperative Corp.	CANCELLING P.S.C. NO.
Name of Issuing Corporation	lot Portaton
	1st Revision SHEET NO. 2
CLASSIFICATION C	OF SERVICE
Schedule H: Genera	RATE PER UNI
The Consumer shall maintain unity power factors factor may be measured at any time. Should suc power factor at the time of maximum demand is 1 demand shall be the maximum fifteen minute Kilo metering instrumentation multiplied by 90% and power factor.	ch measurements indicate that the less than 90% lagging, the billing owatt (Kw) demand recorded by
Consistent with the Power Billings provisions o demand may be regarded as the billing demand.	of this rate schedule, the contract
POWER BILLINGS	!
The power billing each month shall be the great rates herein as applied to (a), (b), or (c) as	follows:
(a) Minimum energy requirements as specified	- G1 11m1111
(b) Contract demand as specified within the	power contract and energy.
(c) Current billing demand and energy.	JAN 0 1 1990
Should (b) above produce the greater power bill regarded as billing demand.	SECTION 9 (1)
FUEL ADJUSTMENT CLAUSE	CHARLE COMMISSION MANAGER
The above rates may be increased or decreased by fuel adjustment amount per KwH as billed by the an allowance for losses. The allowance for los based on a twelve (12) month moving average of	Wholesale Power Supplier plus ses will not exceed 10% and is
TERMS OF PAYMENT	
The above charges are net and payable within tebill.	n (10) days from the date of the
LATE PAYMENT FEES	
An amount equal to five percent (5%) of the passaccounts that are in a past-due condition. Late ten days from the date of the bill. Late payme exclusive of special charges, tax, and other as	e payment fees will apply after nt fees will apply to the net-bill

DATE EFFECTIVE January 1, 1990 DATE OF ISSUE October 27 TITLE President & General Manager ISSUED BY Name of Officer Issued by authority of an Order of the Public Service Commission in

Case No. 89-329 dated January 4, 1990

Form for filing Rate Schedules Clark Rural Electric Cooperative Corp. Name of Issuing Corporation CLASSIFICATION	For All Areas Served Community, Town or City P.S.C. NO. 2nd Revision SHEET NO. 17 CANCELLING P.S.C. NO. 1st Revision SHEET NO. 25 N OF SERVICE
Schedule G: Gen	eral Power Service RATE PER UNIT
AVAILABILITY Available to all commercial and industrial committed with Kilowatt (Kw) demands of 1,000 Kw or great CONDITIONS OF SERVICE	
A power contract shall be executed by the cons schedule. The power contract shall specify a billing purposes of 1,000 Kw or greater but le	contract demand for minimum
Three-phase, 60 Hertz, at a delivery voltage so DELIVERY POINT The delivery point shall be specified within to RATES Demand Charge: \$7.82 per Kw of billing de Energy Charge: \$0.04702 per KwH for the fi	PUBLIC SERVICE COMMISSION The power contract. OF KENTUCKY EFFECTIVE
\$0.03248 per KwH for the n \$0.02783 per KwH for all r DETERMINATION OF BILLING DEMAND The billing demand shall be the maximum Kilowa consumer for any fifteen (15) minute interval months and time intervals. October - April 7:00 AM - 1 5:00 PM - 1	emaining energy Att (Kw) demand established by the within the following calendar 2:00 Noon EST 0:00 PM EST
May - September 10:00 AM - 1 Maximum Kilowatt demands established not withishall be disregarded for billing purposes.	n the prescribed time intervals
DATE OF ISSUE October 27, 1989	DATE EFFECTIVE January 1, 1990
ISSUED BY Just Just	TITLE President & General Manager
Name of Officer	Α\

All Areas Served Form for filing Rate Schedules Community, Town or City P.S.C. NO. -2nd Revision SHEET NO. __ 18 CANCELLING P.S.C. NO. Clark Rural Electric Cooperative Corp. Name of Issuing Corporation 1st Revision 26 SHEET NO. CLASSIFICATION OF SERVICE RATE Schedule G: General Power Service PER UNIT The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor. Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand. POWER BILLINGS The power billing each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c) as follows:

(a) Minimum energy requirements as specified within the power contract COMMISSION

PURSUANT TO 807 KAR 5:011,

DATE EFFECTIVE January 1, 1990

TITLE

President & General Manager

(b) Contract demand as specified within the power contract and energyTUCKY

Should (b) above produce the greater power billing, the contract demand shall be

The above rates may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus and allowance for losses. The allowance for losses will not exceed 10% and is based

The above charges are net and payable within ten (10) days from the date of the

An amount equal to five percent (5%) of the past-due amount will be added to all accounts that are in a past-due condition. Late payment fees will apply after ten (10) days from the date of the bill. Late payment fees will apply to the

net bill, exclusive of special charges, tax, and other assessments.

(c) Current billing demand and energy.

on a twelve (12) month moving average of such losses.

October 27, 1989

Name of Officer

Issued by authority of an Order of the Public Service Commission in

Case No. 89-329 dated January 4, 1990

regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

TERMS OF PAYMENT

LATE PAYMENT FEES

DATE OF ISSUE __

ISSUED BY

bill.

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Form for filing Ra	te Schedules				For All Areas Serve	
					P.S.C. NO	
						EET NO.
	•				CANCELLING P.S.C. NO.	
Clark Rural Ele Name of Issuing Co		ive Corp.			CANCELLING I D.C. NO.	
Name of Issuing Co.	rporation				3rd Revision SH	EET NO.
		CLASSIFICA	TION OF	SERVICE		
	Sch	edule M: (General I	ower Serv	ice	RATE PER UNIT
AVAILABILITY						
Available to all requirements with 5,000 Kw.	commercial and Kilowatt (Kw)	industrial demands of	consume	rs for gen w or great	eral power er but less than	
CONDITIONS OF SERV	VICE					
A power contract a schedule. The power billing purposes	wer contract sh	nall specif	y a cont	ract deman	ce under this rate d for minimum Kw.	
CHARACTER OF SERV	ICE					
Three-phase, 60 He	ertz, at a deli	ivery volta	ige speci		n the power contract.	
DELIVERY POINT	· · · · · · · · · · · · · · · · · · ·				PUBLIC SERVICE COMMISSIO OF KENTUCKY EFFECTIVE	JN.
The delivery point	shall be spec	cified with	in the p	ower contr		
RATES	- I	•			JAN 0 1 1990	
Demand Charge:	\$8.23 per Kw	v of billin	g demand	F	PURSUANT TO 807 KAR 5:0 SECTION 9 (1),	11,
Energy Charge:	\$0.04702 per \$0.03248 per \$0.02783 per	KwH for t	he next	900,000 Kw	HUMLIC SERVICE COMMISSION MANAG	(R) (R) (R)
DETERMINATION OF I	BILLING DEMAND					
The billing demand consumer for any i months and time in	fifteen (15) mi				established by the lowing calendar	
October	- April:		- 12:00 - 10:00	Noon EST PM EST		
May -	September:	10:00 AM	- 10:00	PM EST		
						1

DATE EFFECTIVE January 1, 1990 DATE OF ISSUE TITLE President & General Manager Muttelluve. ISSUED BY Name of Officer

Issued by authority of an Order of the Public Service Commission in Case No. 89-329 dated January 4, 1990

October 27, 1989

Form for filing Rate Schedules

For All Areas S Community, T	Served own or City			
P.S.C. NO				
4th Revision	SHEET NO	20		
CANCELLING P.S.C. NO.				
3rd Revision	SHEET NO.	28		

Clark Rural Electric Cooperative Corp.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule M: General Power Service

RATE PER UNIT

Maximum Kilowatt demands established not within the prescribed time intervals shall be disregarded for billing purposes.

The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c) as follows:

- (a) Minimum energy requirements as specified within the power contract.
- (b) Contract demand as specified within the power contract and lenergy.
- (c) Current billing demand and energy.

OF KENTUCKY EFFECTIVE

Should (b) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

PURSUANT TO 807 KAR 5:011, SECTION 9 (1),

The above rates may be increased or decreased by an amount per KwH equal to the fuel adjustment amount per KwH as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

DATE OF ISSUE	October 27, 1989	DATE EFFECTIVE January 1, 1990
ISSUED BY	Markelande	TITLE President & General Manager
	Name of Officer	. 0

Form for filing Rate Schedules	For All Areas Served Community, Town or City
	P.S.C. NO
	4th Revision SHEET NO.
Clark Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO.
Name of Issuing Corporation	3rd Revision SHEET NO.
CLASSIFICATION O	SERVICE
Schedule M: General	Power Service RATE PER UNI
LATE PAYMENT FEES	
An amount equal to five percent (5%) of the past-accounts that are in a past-due condition. Late ten (10) days from the date of the bill. Late panet bill, exclusive of special charges, tax, and	payment fees will apply after yment fees will apply to the
	4.
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P	JBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
	JAN 0 1 1990
PI	SECTION 9 (1) SECTION 9 (1) SERVICE COMMISSION MANAGER
	THE PERSON OF TH
DATE OF ISSUE October 27, 1989	DATE EFFECTIVE January 1, 1990

Name of Officer

ISSUED BY.

TITLE President & General Manager